



July 09, 2026

From: Pablo Arroyave, Chief Operating Officer

Subject: O&M Report for June 2026

OPERATIONS DEPARTMENT

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 1-5 units for the first 29 days of June. The average rate of pumping for the JPP was 1,950 CFS for the same period.

Total pumping at the JPP for the first 29 days of June was 112,172 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated 50,990 acre-feet and pumped 13997 acre-feet for the same period. 966 acre-feet was pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the first 29 days of the month.

The Federal share in the San Luis Reservoir on the 29th of June was 580,302 acre-feet as compared to 453,548 acre-feet for June 29th of 2025.

During the first 29 days of June, releases from Friant Dam ranged from 335 to 413 CFS with 4,652 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 4572 acre-feet for the same period.

Canal Operations Department

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

4.98	13.27 L	19.15 R	20.59 L
25.02 L	25.63 R	25.65 L	27.80 R
31.60 L	31.60 R	45.35 R	47.87 L
47.89 RA	47.89 RB	48.60 L	48.96 R
50.70 R	51.41 L	51.65 L	55.34 R
57.46 L	59.53 L	63.96 L	65.37 R
65.37 R	66.68 L	80.99 L	82.08 R
86.17 R	86.72 L	86.73 R	105.03 L
109.45 R1	109.45 R2	115.90	Mowery 1
Mowery 2	SJR Bifurcation		

- Maintenance and serviced flow meters at MP’s

17.59 L	17.77 R	18.05 L	20.43 L
20.59 L	21.25 L	23.41 L	23.81 L
23.94 R	24.38 L	25.02 L	25.18 L
25.65 L	26.21 R	26.89 R	27.80 R

31.60 L	33.71 L	34.08 L	34.55 L
36.01 L	36.39 L	36.68 L	41.53 L
42.10 R	42.50 R	51.41 L	55.34 R
58.27 L	62.67 L	93.25 R1	94.57 L

- Bi-weekly meter readings on all active turnouts (200+)
- Inspected Wasteways
 - Westley
 - Newman
 - Volta
 - Firebaugh
- Water samples tested at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - San Joaquin River flow measurement at bifurcation (SJRRP)

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-JP-12 JPP east discharge tube
- C-26-JP-13 JPP Unit 5 warranty inspection
- C-26-JP-13A JPP Unit 5 warranty inspection
- C-26-JP-14 JPP Unit 5 warranty inspection
- C-26-JP-15 JPP Unit 5 suction elbow
- C-26-JP-16 JPP Unit 5 butterfly valve
- C-26-JP-17 JPP Unit 6 butterfly valve
- C-26-DCI-18 DCI Plant wire testing
- C-26-ON-34 OPP Unit 3 annual maintenance
- C-26-JP-35 JPP BCD battery charger station service
- C-26-DM-40 DMC Volta Wasteway gate replacement
- C-26-ON-41 OPP Unit 4 speed head inspection
- C-26-JP-42 JPP Unit 1 wheel pit wiring check
- C-26-JP-43 JPP switchgear building UZ6A T6 failure to close

Electrical/C&I Maintenance Crew:

- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP Unit 5 Motor Annual Maintenance 12-month PM
- JPP Unit 5 Motor Breaker (PCB-522) test and inspection 12-month PM
- JPP 80/20-ton crane VFD repair and replacement
- Replace 125 DC control power cable from JPP to the Siphon House Bldg.
- UZB15 annunciator alarm failure investigation, troubleshoot and repair
- JPP Unit 6 125VDC unit control breaker troubleshoot and repair
- T6 tiebreaker closing failure troubleshoot and repair
- Replace JPP Station Service Battery Bank
- JPP flooding alarm test and inspection 3-month PM
- JPP Trash Rake Controls Modernization project
- Update tie breaker relay settings per USBR recommendations.

Mechanical Maintenance Crew:

- JPP Unit 5 Annual Maintenance(pump) 12-month PM
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 3-wheel pit sump pump switch failure troubleshoot and repair
- JPP 80/20-ton crane VFD repair and replacement
- JPP service air system accumulator tank and hatch inspections
- Sandblast and paint available Unit 5 parts while disassembled
- JPP Trash Rake Controls Modernization project
- JPP air wash unit filter change 1-month PM

Civil Maintenance Crew:

- Trash rack cleaning support
- JPP Unit 5 Impeller removal, leak investigation, and repair support

O’Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crew:

- OPP Unit 4 speed head noise and vibration investigation and repair
- OPP Unit 3 Annual Maintenance 12-month PM
- OPP Unit 3 C&I Annual Maintenance 12-month PM
- OPP Unit 3 spare actuator rod repair
- OPP Personal Protective Grounds testing
- OPP SEL 710 Relay testing
- TAO office split A/C system upgrades

Mechanical Maintenance Crew:

- OPP Unit 4 speed head noise and vibration investigation and repair
- OPP Unit 3 Annual Maintenance 12-month PM
- OPP Unit 1 cooling water piping valve replacement
- OPP Unit 3 spare actuator rod repair

Civil Maintenance Crew:

- Unit 3 Annual Maintenance assistance

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crew:

- None to Report

Mechanical Maintenance Crew:

- None to Report

Civil Maintenance Crew:

- None to Report

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crew:

- LBAO lighting and electrical repairs
- DMC Checks 1-12 equipment test and inspection 6-month PM
- Upper DMC Subsidence Correction Project support
- DMC Check 19 encoder malfunction troubleshoot and repair
- DMC CMT/VMT 2-ton monorail hoist test and inspection 3-month PM

Mechanical Maintenance

- None to Report

Civil Maintenance Crew:

- DMC trash collection at MP's 31.20, 32.61
- DMC weed spraying on DMC from MP 39.81 to 43.54, 102.93 to 110.99
- DMC mechanical weed control at MP 4.63 to 8.51, 14.80 to 16.22, 92.73 to 98.00
- DMC roadway grading from MP 31.49 to 38.14, 80.34 to 86.19
- DMC fence and gate repairs at Checks 7 and 8, MP 32.61
- DMC road repair at MP 29.93
- DMC rodent abatement from MP 57.95 to 67.31
- Trash rack modifications at MP 23.41 and 43.22
- Installed a new 36-inch turnout gate in bay two of the VWW
- Repaired guard rail at 64.16
- Modify bio boxes per new recommendations
- Check structure stilling well pressure washing and cleaning 12-month PM
- Grasslands 10-foot and Cross Channel gate 12-month PM
- Test can modifications at MP 55.34
- Fabricate metal cover for meters at MP's 28.89 and 29.56
- DMC sign repair at MP's 18.05, 40.39, 74.65,
- Fabricated a thumb attachment for weed removal along the DMC
- Fabricated a new staircase at MP 79.60
- Turnout cleaning and debris removal at MP's 26.89, 115.89
- Trash removal along VWW from MP 1.70 to 2.97
- Numerous vehicle oil changes and minor repairs
- Den excavation work with Kiewit for DMC Subsidence project
- Install wildlife barrier fencing for subsidence project

Tracy Field Office

Electrical/C&I Maintenance Crew

- Rehabilitate the old battery room for electrical equipment storage
- Warehouse office A/C unit troubleshoot and repair
- TAO office split wiring upgrades
- TAO lighting inspection 3-month PM
- TFO/Tracy Warehouse lighting inspection 3-month PM

Mechanical Maintenance Crew:

- Potable water system valve leak in battery room repair and replacement
- Replaced a rotted utility sink drain in the Electric Shop

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization
- Replaced sprinkler valves at the control room
- Remove furniture and build a new office space in TAO

Other Activities:

- Quarterly Safety Meeting

USBR Support Services

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- Trash rack and Louver cleaning support
- Rodent abatement at Delta Cross Channel

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- OPP crane control relay replacement
- DCI station service and pump Units electrical as-built drawings
- OPP transformer oil analysis
- TAO office renovations
- Budget planning
- OPP U-3 shaft sleeve rehabilitation
- OPP service water pipe repair
- OPP U4 speed head issues
- OPP Actuator rod repair plan
- JPP Tie breaker T6 troubleshooting
- OPP Unit 2 motor breaker
- VWW Stoplogs design
- OPP Units 1-6 relay settings review and modifications
- OPP Unit 3 exciter parts replacement

Land Management Activity Summary

Access Permits issued – Two:

- Access Permit P2702009 was issued to Leroy Simonich allowing livestock grazing and harvesting wild oats along the Jones Pumping Plant Intake Channel from Milepost 1.41 to Milepost 2.53
- Access Permit P2702004 was issued to Del Puerto Water District allowing the installation of the pump and motor to the existing turnout located at Milepost 54.34-R

Land Management Projects:

- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R
- Corral Hollow Bridge replacement project
- Nees Ave Bridge replacement project
- Romero Crescent Gen-tie Overhead crossing of SLD at MP 150

Contract Updates

Spec. No.	Title	Status
F27-LBFO-004	LBFO Fuel Delivery Services - FY27	NTP sent on 6/2/26. Work ongoing
F27-TFO-003	TFO Fuel Delivery Services	Contract awarded at the 5/14/2026 Board meeting for a total Not-To-Exceed amount of \$150,000 per fiscal year through 2/28/2029 with possible two one-year extensions
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F27-DMC-007	DMC Subsidence Mitigation Credits	Upland mitigation credits agreement approved at 6/4/26 Board meeting
F27-DMC-001	DMC Subsidence Phase 1 - Task 1 Construction Support - Task 2 FY27	Board approved at the 6/4/26 Board meeting, contract executed on 6/4/26. Work ongoing

F26-DMC-012	DMC Subsidence Correction Project - Phase 1; Construction Task 1	GMP Amendment approved at 6/4/26 Board meeting for \$37,500,000, NTP submitted 6/18. Work ongoing
F25-DMC-005	DMC Subsidence Utility Locating and Mapping Services	Work completed, contract is on call for possible additional services for Phase 1
F26-JPP-022	JPP Coatings Inspection - Task Order 1 - FY27	1st amendment executed 6/4/26 to cover additional expenses. Original contract value changed from \$50,000.00 to \$73,334.50
F27-JPP-005	JPP 80/20 Ton Crane VFD Replacement	Work completed
F26-JPP-021	JPP Siphon House Cable Replacement	Work completed
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 4	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP. 1st amendment executed 5/7/26 to change Unit #
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F27-ALL-006	Fire Suppression Inspection & Preventative Maintenance	Preparing solicitation
F26-JPP-016	JPP Impeller Balancing	Work completed, pending close-out documents
F26-JPP-015	JPP Rehabilitate Coating	Work completed, pending close-out

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of June to all staff members
- Completed initial review of Confined Space Program
 - Made progress on the creation of a Confined Space Inventory identifying all Permit Required and Non-Permit Required locations
 - Confirmed process for SLDMWA workers in TFF confined spaces
- Completed Pressure Vessel Inspections for OPP
- Performed Asbestos testing for the Control Room
- Began process for inspections of all fire suppression systems
- Created initial draft for new NetSuite Job Hazard Analysis
- Began obtaining quotes for Industrial Hygiene Survey for OPP
- Cintas FR clothing has been fully rolled out for all affected employees

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

Administrative Activities

- Issued 201 purchase orders
- Processed 86 inventory checkouts
- Submitted weekly purchase order invoicing packets to Accounts Payable
- Onboarded the new Purchasing and Warehouse Supervisor
- Managed activity agreements, task orders, and amendments
- Initiated database cleanup project focused on Purchase Orders and Requisitions to improve system integrity as well as improved reporting accuracy

Ongoing:

- Maintained warehouse inventory levels to meet O&M crew and department needs
- Received, stocked, and distributed warehouse materials
- Periodic inventory cycle counts
- Managed vendor invoicing, billing, credits, and disputes
- Department staff maintained janitorial services at TAO, TFO, JPP, and Control Room facilities
- Participated in bi-weekly staff meetings
- Participated in bi-weekly NetSuite consultant working sessions
- Reviewed and approved timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management and review FY26 RO&M and EO&M Budgets
- Management and review FY27 RO&M & EO&M budgets, regions 51 and 53
- Begin budget process for FY28
- Workload Coordination Meeting
- Meetings with cybersecurity vendors

- AI Purchase and deployment
 - Chat GPT, Claude
- USBR RAIDS team from Denver to support Campus Security
- Meeting with NetSuite to evaluate CMMS options
- Edit IT/OT Microsoft Project(s) for distribution and discussion

General Network & Desktop Support:

- Desktop support per incident - Qty 65
- Avaya phone system configuration changes
- Removed three employees from Network and Campus access
- DMC Checks 13-21 add to FirstNet
- Replace COO Surface for warranty service
- SonicWall Cloud Secure Access Demo
- Ordered replacement printer for payroll office
- Investigate 4 Darktrace Threat incidents
- Assist PR vendor with Mail Chimp login errors
- Quarterly security updates to all Access Points
- Basic training with RAIDS on Lenel and Milestone

Ongoing:

- Monthly Safety training
- Prep new iPhones and iPads for MDM and deployment
- O365 Deployment
 - Sync AD to Entre in cloud
 - Prep for email server migration
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Campus Security discussion with DOI and BOR
- LBAO Board room AV upgrade
- Desktop/printer/peripheral
 - Rugged laptop Deployment for C&I Staff
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and sandbox
 - LBFO AD server migration
 - System wide critical server patches deployed
 - MFA Deployment
- Document Management
 - Monthly Status Meetings
 - Server data file inventory
 - Policy Dept migration discussions
 - HR Dept. data migration interviews
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman activities for NetSuite
- Shepherd
 - Weekly progress meetings
 - Additional modifications to User roles

- Cybersecurity
 - Monitor Active Directory
 - Monitor Symantec anti-virus management console
 - Update Symantec definitions
 - Update additional AV security settings
 - Monitor Firewall logs and alerts
 - Multi Factor Authentication
 - Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Tabletop Exercise Plan
 - Monitor IBM (MAAS360) mobile device management
 - Symantec message gateway server
 - Review InfraGard dispatches – FBI Cyber Security group
 - Monitoring Darktrace Cybersecurity appliance in IT network
 - Applied latest patched/updates
 - Monitor and adjust Cloud immutable backups
 - Monitor and adjust “Cold” air gapped local backups
 - GPOs for domain administration and Cybersecurity
- DWR - fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 3
- New asset control and tracking
- AP installs
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
 - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- Workload Coordination Meeting
- JPP 100% planning meetings
- Research vendors and quotes for Fiber termination
- Edit IT/OT Microsoft Project(s) for distribution and discussion

General SCADA Network Support:

- Troubleshoot speed issues on new DIGI FirstNet router
- OPP U4 and U5 Group alarms - Resolved
 - Digi Port Server testing to replace Red Lion
- Assist C&I setting of DCI U3 MWH calculation on totalizer
- Check 10, 11 and 19 gate set points
- Comm loss errors Check, 10, 15, 19, 20
- North Industrial Tank water level flat line trend

Ongoing:

- Monthly Safety training
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Scope for Aveva to Ignition conversion
 - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
 - Upgrades, Operator A and B
- DCI
 - No SCADA Support required
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Install ix40 router to APN – testing for stability
 - Support for Transformer Upgrade Project
 - Alarms not appearing in Control Room
 - Technical limitations of outdated alarm/annunciator
 - Quotes for upgraded replacements
 - Vega level sensors added to OPP SCADA
 - OPP Annunciator upgrade research to HMI- testing solutions
 - OPP PLC configuration-Redundant design
 - New Server Rack Drawings completed
- DMC
 - AT&T FirstNet APN with DIGI devices all checks
 - Checks 1-12 in operation
 - Checks 13-21 in operation
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow Meter Replacement Research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Additional animation to Andon boards as requested
 - Excitation Project support
 - Meeting with vendors and David Roose
 - Completion of Proxmox virtual server
 - Provide settings from existing devices to vendors
 - Review of Cyber requirements
 - Linux VM's

- 26-M7; Siphon House communications
 - PLC programming
 - CCA panel equipment
 - New fiber to Siphon House pulled
 - Awaiting termination by contractor-Eval quotes
 - Awarded
 - C&I redlined CCA Panel-Complete
 - AutoCAD Drawings and wiring diagrams
 - Updated Network drawings
- 26-M8; Trash Rake Controls Upgrade - Complete
- LBFO
 - Andon board configuration
 - Add a FirstNet APN node for SCADA connectivity
- Cyber Security
 - Dragos meetings and scoping

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

Active Recruitments

- Civil Engineer
- Mechanical Engineer

Closed Recruitments

- Engineering Direct
- Civil Engineering Manager
- Electrical/Mechanical Engineer Manager
- Procurement Technician

Resume/Candidate Reviews

- Engineering Director
- Civil Engineering Manager
- Electrical/Mechanical Engineer Manager

Interviews/Skills Testing

- Electrical Mechanical Manager

Job Offers

- Engineering Director
- Civil Engineering Manager
- Electrical/Mechanical Engineering Manager

Trainings:

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Company Nurse Implementation (in conjunction with JPIA)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



EXTRAORDINARY O&M and CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

DMC Subsidence Correction Project

Status: The Water Authority (WA) continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) with the assistance of several consulting firms and contractors.

Task 1: The WA executed the \$37.5M CMGC construction agreement with Kiewit after acquiring approval from the Board this month. The scope of Task 1 includes lining, and embankment raises from milepost 3.5 to milepost 7.2. With the execution of the agreement, a limited notice to proceed was issued to Kiewit to begin offsite planning, purchasing and submittal activities. CDM Smith is handling the Construction Management of the contract, with additional project management support from the Hallmark Group. CDM Smith is also responsible for biological monitoring and inspections. Activities completed this month included WAPA approval for working around the power poles, the environmental clearing of the construction footprint, installation of wildlife exclusion fencing, and the mobilization of heavy equipment by Kiewit. Major earthwork is schedule to begin next month.

Task 2: The WA, with the assistance of consultants, is working with Kiewit on preconstruction activities for Task 2. The scope of Task 2 includes lining, and embankment raises from milepost 41.93 to milepost 43.75 and the underwater repairs of five sites. Preconstruction activities accomplished this month include finalizing the Task 2 scope specific to Kiewit, USBR development of the 75% design drawings, and a kickoff for underwater panel repair brainstorming. Next month the team will perform site visits and begin constructability reviews.

Environmental:

- The FONSI (Finding of No Significant Impact) and ROD (Record of Decision) were executed on March 10.
- The USACE 401/404 exemption has been deemed acceptable for Task 1 and Reclamation is in concurrence and no challenges are anticipated.
- SHPO consultation letters were sent early April, with which started the 60-day clock to allow construction activities to commence. Consultation was considered completed as of June 18th.
- Upland habitat mitigation credits were completed this month after achieving board approval, and in advance to starting construction. The purchase of aquatic mitigation credits was deemed unnecessary by avoiding certain sensitive areas. US Fish and Wildlife concurred with the approach.

EXTRAORDINARY O&M and CAPITAL PROJECTS

Funding:

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24 and \$204M in FY25. Reclamation announced an additional award of \$112.6M this month, bringing the total reimbursable award to \$391.6M. A repayment agreement would need to be negotiated prior to accessing these funds.
- OBBB: The DMC Subsidence Correction Project received award notice in March of \$235M of non-reimbursable federal funding.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. The advance funding process with Reclamation has been established with quarterly requests being submitted by the SLDMWA. The 100% design was successfully completed in April 2026, and the project remains on schedule. Bi-weekly meetings are being held to review submittal status, requests for information (RFI's), material purchase order status, fabrication status, and other critical path items. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. The notice to proceed for Unit 5 has been issued and initial site survey has been completed. The completion of the contract is anticipated by the end of 2028.

JPP Siphon Breaker Communication Upgrades (FY25)

Status: The control cable for the siphon breakers has been replaced and tested. The fiber communication cable has been installed and is awaiting final connections. See SCADA Department O&M Report for additional information.

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Machine Shop Crane Rehabilitation (FY25)

Status: Project scope expanded to include VFD replacements of the 80/20-ton gantry crane. Work was completed this month and the crane passed testing and is presently in use.

EXTRAORDINARY O&M and CAPITAL PROJECTS

JPP U5 Rehabilitate Coatings on Pump Casings & Bifurcation/ Leak Investigation (FY26)

Status: All rehabilitation work associated with these projects have been completed along with the balancing of the impeller and installation of new wear rings. The pump casing of Unit 5, along with the bifurcation of Units 5 & 6 have been repaired where needed and fully recoated. The reassembly of the unit is in progress and is scheduled to be returned to service by the end of August.

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: No activity this month.

JPP Station Service Backup Battery System Replacement

Status: Due to the long lead on materials, the WA entered into a purchase agreement in January. Equipment is expected to be in hand by July 2026, with installation scheduled for July 2026. With the existing batteries in extremely poor condition, a temporary back up system was installed in May 2026. The vendor has installed a temporary battery and has removed the old batteries until the new battery is scheduled for install.

JPP HVAC System Rehabilitation/ Replacement - Design

Status: No activity this month.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the spare has been rehabilitated and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October, and the spare was unable to be put into service. New weld leaks were found as ambient temperatures have increased, so a third-party certified welder was hired to complete the repairs. Additionally, a third-party weld inspector was also secured to inspect the quality of welds, and in his findings an additional leak was detected and was repaired. Due to the welding repairs, touch-up paint and oil processing are being planned before the outage. The next outage is planned from September 14th to 25th (12 days) to swap the spare into service to rehabilitate the next transformer.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Staff continue to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been received, and staff have reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be

EXTRAORDINARY O&M and CAPITAL PROJECTS

delivered December 2026. An advance payment request was submitted to Reclamation in April and is pending. Reclamation announced an additional \$11M was awarded through IJA funding, bringing the total to \$22.6M.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon adequate funding. The latest FY26 award does not cover the Unit Rewind portion of the OPP Upgrades project. Additional planning is required to determine next steps.

OPP Upgrades – Unit Rehabilitation

Status: No activity this month. Staff are working with Pentair to develop a quote for the pump components and the work to be performed. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of funds. The latest IJA awards do not include funding for this project.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: No activity this month.

OPP Warehouse Building (Design & Construction) (FY26)

Status: No activity this month. Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best method of procuring the design and construction of the building and worked on the plans and specifications.

OPP Shaft Sleeve Design & Manufacturing (two complete sets)

Status: No activity this month.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests in November 2025. Units 3, 4, 5 & 6 protective relays will be installed when feasible with low pumping and staffing availability.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

EXTRAORDINARY O&M and CAPITAL PROJECTS

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December 2025 through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing to be completed before fully accepting the work. Staff continue to work closely with Reclamation on the details. Tests performed by Power Pros (and notes from Hitachi) have shown that the rest of the electrical equipment in question has passed their electrical requirements. CVO have reviewed and accepted the results. WA's last task is to describe the management process of the maintenance program and any recommendations.

DCI Facility Rating & Protective Relays Reviews

Status: USBR TSC does not have the capacity to perform either review until after October 2026. WA plans to have other engineering consultants to perform the reviews.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	May-2026	May-2025
JONES PUMPING PLANT - PUMPED	108,366	120,423
DCI PLANT - PUMPED	2,637	0
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	23,921	18,329
O'NEILL P/G PLANT - GENERATED	36,676	43,502
DMC DELIVERIES	44,783	54,076
RIVER/WELL/RECYCLE WATER INTO DMC	12,642	5,211
MENDOTA POOL DELIVERIES	99,741	104,247
SHASTA RESERVOIR STORAGE	3,950,100	4,151,000
SAN LUIS RESERVOIR STORAGE	1,502,980	1,302,209
SLR FEDERAL SHARE	727,147	631,597

	May-2026	May-2025
*SAN LUIS UNIT DELIVERIES	12,582	15,768
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	7,969	10,364

Jones Pumping Plant monthly average = 1,762 cfs



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
May 2026**

Date 6/9/26

District/Other	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	108,366			
Total Pumped @ DCI	(2,637)			
Total Reversed @ DCI	0			
City of Tracy		0	868	868
Byron Bethany I.D.		611	2	613
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		85	0	85
Patterson I.D.		0	0	0
Del Puerto W.D.		9,534	4	9,538
Central California I.D. - above check #13		2,748	0	2,748
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		257	0	257
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		668	0	668
Total Pumped @ O'Neill PP	(23,921)			
Total Generated @ O'Neill PP	36,676			
Central California I.D. - below check #13		17,893	0	17,893
Grasslands W.D. (76.05-L)		5,590	0	5,590
Fish & Game Los Banos Refuge (76.05-L)		322	0	322
Fish & Wildlife Kesterson (76.05-L)		609	0	609
Freitas Unit (76.05-L)		473	0	473
Salt Slough Unit (76.05-L)		355	0	355
China Island (76.05-L)		164	0	164
San Luis W.D. - below check #13		1,204	1	1,205
Panoche W.D.		1,802	2	1,804
Eagle Field W.D.		344	0	344
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		1,247	0	1,247
River and Groundwater well pump-in	10,358			
North Valley Regional Recycled Water Program	2,284			
Change in Canal Storage	(252)			
Wasteway Flushing and Spill	(15)			
Total Available in Delta-Mendota Canal	130,859			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(44,783)	43,906	877	44,783
Theoretical DMC Delivery to Mendota Pool	86,076			
Total DMC Metered Delivery to MP	81,844			
Estimated (Loss) or Gain in DMC	(4,232)			
Estimated % Loss or Gain in DMC	-2.69%			



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
May 2026**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Calculated DMC Inflow to MP	81,844			
Mendota Pool Groundwater Well Pump-In	6,879			
(+)SJRRP Releases into Mendota Pool	15,977			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		45,820	0	45,820
Columbia Canal Company (CCC)		5,510	0	5,510
Firebaugh Canal Water District (FCWD)		5,460	0	5,460
San Luis Canal Company (SLCC)		12,691	0	12,691
<u>Refuge:</u>				
Conveyance Losses		1,302	0	1,302
Calif Dept of F/G-LB Unit (CCID)		107	0	107
Calif Dept of F/G-LB Unit (SLCC)		0	0	0
Calif Dept of F/G-Salt Slough Unit (CCID)		118	0	118
Calif Dept of F/G-China Island Unit (CCID)		54	0	54
US Fish & Wildlife-San Luis Refuge (SLCC)		1,270	0	1,270
US Fish & Wildlife-Freitas (CCID)		158	0	158
US Fish & Wildlife-Kesterson (CCID)		203	0	203
Grasslands WD (CCID)		1,660	0	1,660
Grasslands WD (SLCC)		638	0	638
Grasslands (Private)		203	0	203
San Luis WD Conveyance (CCID)		138	0	138
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		16,513	0	16,513
<i>Other: (see MP Operations Report)</i>		7,896	0	7,896
<i>Total Available Water in Mendota Pool</i>	104,700			
TOTAL DELIVERY FROM MENDOTA POOL	(99,741)	99,741	0	99,741
*Estimated (Loss) or Gain in Mendota Pool	(4,959)			
*Estimated % Loss or Gain in Mendota Pool	-4.74%			
Total System Delivery	(144,524)			
*Total Estimated System (Loss) or Gain	(9,191)			
*Total Estimated % System Loss or Gain	-5.10%			

Special Notes:



Jones Pumping Plant
May - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	3-1-2	0600-1600	1544
2	2-1-3	06:00-17:00	1564
3	3-1-2	06:00-1600	1461
4	2-1-2	06:00-18:00	1410
5	2-1-2	03:00-20:00	1150
6	2-1	07:00	1124
7	1	Continuous	891
8	1	Continuous	890
9	1	Continuous	889
10	1	Continuous	887
11	1	Continuous	896
12	1	Continuous	881
13	1	Continuous	888
14	4	Continuous	3245
15	4	Continuous	3410
16	4	Continuous	3418
17	4	Continuous	3432
18	4-5	00:00-1600	3561
19	5	Continuous	4297
20	5	Continuous	4157
21	3	Continuous	2002
22	3	Continuous	2703
23	1	Continuous	902
24	1	Continuous	895
25	1	Continuous	894
26	1	Continuous	894
27	1	Continuous	893
28	1	Continuous	893
29	1	Continuous	893
30	2	Continuous	1826
31	2	Continuous	1843
AVG CFS for the month			1762



NON-PROJECT WATER CREDITS REPORT
 (ALL FIGURES IN ACRE FEET)
 May 2026 WA Credits

Date: 6/3/26

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	21,338	22,364	1	0	BBID	1,026	(51)	975	2,955
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	0
20.42-L	62,966,647	64,227,687	1	0	BCID	0	0	0	0
20.42-L	62,966,647	64,227,687	1	0	USBR/FWA	3,870	0	3,870	11,518
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,163	2,163	1.03	0	DPWD	0	0	0	0
31.31-L1	95,898	99,119	1	0	WSTAN	3,221	(161)	3,060	9,265
31.31-L2	95,898	99,119	1	0	DPWD	0	0	0	0
31.31-L3	95,898	99,119	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,808	1,808	0.86	0	DPWD	0	0	0	0
33.71-L	764	764	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,519,900	8,605,099	1	0	PID	0	0	0	0
42.53-L	8,519,900	8,605,099	1	0	DPWD	0	0	0	0
42.53-L	8,519,900	8,605,099	1	0	USBR/FWA	1,956	0	1,956	6,456
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	0
50.46-L	6,027	6,027	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	497	507	1	0	DPWD	10	(1)	9	12
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								9,870	30,206



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

May 2026 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	134	251	1.24	0	SLWD	145	(7)	138	285
79.13-L	1,736	1,834	0.94	0	SLWD	92	(5)	87	256
79.13-R	5,146	5,173	1	0	SLWD	27	(1)	26	133
79.60-L	7,986	8,281	0.84	0	SLWD	248	(12)	236	693
80.03-L	968	969	0.97	0	SLWD	1	0	1	120
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,097	4,097	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								488	1,487
WARREN ACT CONTRACT CREDIT TOTAL								10,358	31,693
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0		0	0
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0		0	0
TOTAL (DEL PUERTO WATER DISTRICT)						10		9	12
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0		0	0
TOTAL (PATTERSON IRRIGATION DISTRICT)						0		0	0
TOTAL (SAN LUIS WATER DISTRICT)						513		488	1,487
TOTAL (PANOCH/MS WATER DISTRICT)						0		0	0
TOTAL (MERCY SPRINGS WATER DISTRICT)						0		0	0
TOTAL (WIDREN WATER DISTRICT)						0		0	0
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0		0	0
Banta Carbona Irrigation District:						0		0	0
West Stanislaus Irrigation District:						3,221		3,060	9,265
Byron Bethany Irrigation District:						1,026		975	2,955
Patterson Irrigation District:						0		0	0
San Joaquin River Restoration Pump Back BCID:						3,870		3,870	11,518
San Joaquin River Restoration Pump Back PID:						1,956		1,956	6,456
Central California Irrigation District L.B. Creek Diversion Structure						0		0	2,579
Grassland Water District L.B. Creek Diversion Structure						0		0	0



MENDOTA POOL OPERATIONS
2026
 ALL FIGURES IN ACRE-FEET

Date: 6/3/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0								0
TPUD	0	0	16	0	0								16
JAMES I.D.	249	4,084	1,341	536	911								7,121
WESTSIDE AGRICULTURE ₃	1,611	1,676	59	72	189								3,607
M.L. DUDLEY & INDART ₁	32	84	192	215	573								1,096
MID VALLEY (Kings River)	0	0	0	0	0								0
REC. DIST. 1606	0	0	0	0	0								0
STATE FISH & WILDLIFE	982	225	105	1,354	1,622								4,288
TRACTION	299	186	158	143	163								949
UNMETERED	30	30	40	120	70								290
Total	1,311	441	303	1,638	1,855								5,527
COELHO FAMILY TRUST ₂	280	256	501	544	771								2,352
TRANQUILITY I.D.	0	435	1,786	2,694	3,439								8,354
WESTLANDS LATERAL-6	0	0	0	0	0								0
WESTLANDS LATERAL-7	0	0	0	0	21								21
CARVALHO TRUST	0	0	55	76	137								268
TOTAL	3,483	6,976	4,253	5,754	7,896	0	0	0	0	0	0	0	28,362

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

January
 DMC Inflow 11,817 AF
 James Bypass Flows 0 AF

May
 DMC Inflow 81,844 AF
 James Bypass Flows 0 AF

September
 DMC Inflow AF
 James Bypass Flows 0 AF

February
 DMC Inflow 21,942 AF
 James Bypass Flows 0 AF

June
 DMC Inflow A.F
 James Bypass Flows 0 AF

October
 DMC Inflow AF
 James Bypass Flows 0 AF

March
 DMC Inflow 52,994 AF
 James Bypass Flows 0 AF

July
 DMC Inflow AF
 James Bypass Flows 0 AF

November
 DMC Inflow AF
 James Bypass Flows 0 AF

April
 DMC Inflow 41,719 AF
 James Bypass Flows 0 AF

August
 DMC Inflow AF
 James Bypass Flows AF 0

December
 DMC Inflow AF
 James Bypass Flows 0 AF

**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

Revised 6/10/26

MAY 2026

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 7969			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	7225
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	744
R3 727	13		CDFW @ O'Neill Forebay	144
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	25
	13		San Luis Water District	558
R4 19351	14		City of Dos Palos	168
	14		Pacheco Water District	1584
	14		San Luis Water District	5204
	14		Panoche Water District	56
	15		San Luis Water District	2284
	15		Panoche Water District	2685
	15		Westlands Water District	7370
R5 29891	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	8463
	17		Westlands Water District	7549
	18		DWR Truck @ 13R	0
	18		City of Coalinga	483
	18		Pleasant Valley Pumping Plant	5943
	18		Westlands Water District	7453
R6 13148	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	3
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	198
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	12947
R7 6667	20		City of Huron @ 23R	90
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	4675
	21		City of Avenal	188
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1714
77753		0	<---TOTALS--->	77753
TOTALS BY CUSTOMERS				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
60 AF TOTAL for FLOOD				
			Santa Nella County Water District	25
			Pacheco Water District	1584
			San Luis Water District	8046
			Panoche Water District	2741
			Westlands Water District	56114
			AltaGas	0
			City of Huron @ 23R	90
			City of Huron (P&R/Area 11 @ 22R)	3
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	198
			Kings County thru WWD Laterals	0
			City of Avenal	188
			City of Dos Palos	168
			City of Coalinga	483
			CDFW @ O'Neill Forebay	144
			San Felipe -Pacheco Tunnel	7969
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	0
			Parks & Recreation	0
			Cattle Program @ O'Neill Forebay	0
			Customers Total:	77753
Pool 12 - Reach 2B				
VA Turnout Use AF =	41			
DWR 3137(Rev.9/15)				77794



Monthly Availability Report

CW "Bill" Jones Pumping Plant

May - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	9.2	1.24%	0.0	0.00%	98.76%	2	C-26-JP-29 MP2A wire checks
Unit-2	744	9.2	1.24%	0.0	0.00%	98.76%	7	C-26-JP-29 MP2A wire checks
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	2	
Unit-4	744	11.7	1.57%	0.0	0.00%	98.43%	2	C-26-JP-37 Excier cleaning
Unit-5	744	744.0	100.00%	0.0	0.00%	0.00%	0	Rewind Warranty And Recoating
Unit-6	744	423.1	56.87%	5.0	0.67%	42.46%	2	BFV Coating Returned 5/18/2026 09:10
Total	4464	1197.2	27%	5.0	0.11%	72.89%	15	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant
May - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	13.6	1.83%	0.0	0.00%	98.17%	2	4	Ramp Testin 5/4/2026
Unit-2	744	13.6	1.83%	0.0	0.00%	98.17%	5	0	Ramp Testin 5/4/2027
Unit-3	744	519.4	69.81%	0.0	0.00%	30.19%	0	0	Ann Maint C-26-ON-34 5/11/2026 Ramp Testing
Unit-4	744	23.3	3.13%	1.0	0.13%	96.74%	4	4	Ramp Testing 5/5/2026
Unit-5	744	8.6	1.16%	1.0	0.13%	98.71%	5	7	Ramp Testing 5/6/2026
Unit-6	744	19.9	2.67%	0.0	0.00%	97.33%	2	5	Ramp testing 5/7/2026
Total	4464	598.4	13%	2.0	0.04%	86.96%	18	20	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant

May - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	323.7	43.51%	0.0	0.00%	56.49%	3	C-26-DCI-18 Electrical testing
Unit-2	744	0.0	0.00%	323.7	43.51%	56.49%	3	C-26-DCI-09 D/V replace
Unit-3	744	323.7	43.51%	0.0	0.00%	56.49%	1	C-26-DCI-18 Electrical testing
Unit-4	744	323.7	43.51%	0.0	0.00%	56.49%	2	C-26-DCI-18 Electrical testing
Unit-5	744	323.7	43.51%	0.0	0.00%	56.49%	3	C-26-DCI-18 Electrical testing
Unit-6	744	323.7	43.51%	0.0	0.00%	56.49%	3	C-26-DCI-18 Electrical testing
Total	4464	1618.5	36%	323.7	7.25%	56.75%	15	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice